

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>339,506</b>	--	--	<b>419,785</b>	<b>77,755</b>	<b>-96,388</b>	<b>-24,180</b>	<b>747,756</b>	<b>17,082</b>	<b>0</b>	<b>86,498</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>111,506</b>	<b>-3,813</b>	<b>30,018</b>	<b>15,744</b>	<b>3,137</b>	--	<b>16,453</b>	<b>18,476</b>	<b>43,288</b>	<b>78,375</b>	<b>54,108</b>
Pentanes Plus	13,328	-3,813	--	26	19,472	--	36	4,821	33,868	-9,712	7,223
Liquefied Petroleum Gases	98,178	--	30,018	15,718	-16,335	--	16,417	13,655	9,420	88,087	46,885
Ethane/Ethylene	33,652	--	--	78	-12,229	--	405	--	4,655	16,441	5,607
Propane/Propylene	43,199	--	23,101	13,158	-4,455	--	8,938	--	1,485	64,580	22,759
Normal Butane/Butylene	12,895	--	6,628	1,378	-1,254	--	6,510	3,734	3,281	6,122	16,307
Isobutane/Isobutylene	8,432	--	289	1,104	1,603	--	564	9,921	--	943	2,212
<b>Other Liquids</b>	--	<b>192,359</b>	--	<b>2,270</b>	<b>-66,233</b>	<b>29,796</b>	<b>3,056</b>	<b>150,056</b>	<b>7,640</b>	<b>-2,560</b>	<b>60,303</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	192,366	--	461	-130,778	2,790	-126	59,891	5,074	0	6,598
Hydrogen	--	--	--	--	--	6,620	--	6,620	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	192,366	--	48	-130,778	-3,621	-151	53,095	5,071	0	6,551
Fuel Ethanol <sup>6</sup>	--	180,747	--	--	-126,342	-323	-74	49,960	4,196	0	6,002
Renewable Fuels Except Fuel Ethanol	--	11,619	--	48	-4,436	-3,298	-77	3,135	876	0	549
Other Hydrocarbons	--	--	--	413	--	-212	25	176	--	0	47
Unfinished Oils	--	--	--	94	-7,938	--	1,144	-6,448	20	-2,560	12,678
Motor Gasoline Blend. Comp. (MGBC)	--	-7	--	1,715	72,483	27,006	2,038	96,613	2,546	0	41,027
Reformulated	--	--	--	--	15,540	-6,691	-146	8,995	0	0	5,803
Conventional	--	-7	--	1,715	56,943	33,697	2,184	87,618	2,546	0	35,224
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>393</b>	<b>929,964</b>	<b>6,106</b>	<b>44,345</b>	<b>-23,335</b>	<b>-1,519</b>	--	<b>16,167</b>	<b>942,825</b>	<b>61,867</b>
Finished Motor Gasoline	--	393	539,742	73	9,606	-26,683	-5,341	--	1,227	527,245	7,226
Reformulated	--	--	76,409	--	--	7,164	--	--	--	83,573	--
Conventional	--	393	463,333	73	9,606	-33,847	-5,341	--	1,227	443,672	7,226
Finished Aviation Gasoline	--	--	411	6	298	--	4	--	--	711	163
Kerosene-Type Jet Fuel	--	--	45,629	--	6,669	--	-44	--	3,796	48,546	6,555
Kerosene	--	--	193	1	832	--	-69	--	313	782	104
Distillate Fuel Oil	--	--	226,191	1,117	32,648	3,348	1,626	--	739	260,938	30,983
15 ppm sulfur and under <sup>7</sup>	--	--	224,232	722	31,606	3,348	2,127	--	4	257,776	30,338
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	1,371	3	743	--	-202	--	516	1,803	336
Greater than 500 ppm sulfur	--	--	588	392	299	--	-299	--	219	1,359	309
Residual Fuel Oil <sup>8</sup>	--	--	11,394	843	-7,097	--	1	--	5,405	-266	1,453
Less than 0.31 percent sulfur	--	--	81	13	--	--	-33	--	NA	NA	123
0.31 to 1.00 percent sulfur	--	--	983	358	-403	--	103	--	NA	NA	258
Greater than 1.00 percent sulfur	--	--	10,330	472	-6,618	--	-69	--	NA	NA	1,072
Petrochemical Feedstocks	--	--	7,030	895	-244	--	24	--	132	7,525	676
Naphtha for Petro. Feed. Use	--	--	5,170	498	-244	--	-17	--	--	5,309	512
Other Oils for Petro. Feed. Use	--	--	1,860	397	--	--	41	--	--	2,216	164
Special Naphthas	--	--	253	309	349	--	-98	--	136	873	85
Lubricants	--	--	1,830	1,242	1,906	--	129	--	1,106	3,743	607
Waxes	--	--	251	36	--	--	29	--	190	68	48
Petroleum Coke	--	--	37,139	212	--	--	1,498	--	2,383	33,470	3,082
Marketable	--	--	27,507	212	--	--	1,498	--	2,383	23,838	3,082
Catalyst	--	--	9,632	--	--	--	--	--	--	9,632	--
Asphalt and Road Oil	--	--	28,465	1,357	-587	--	732	--	736	27,767	10,790
Still Gas	--	--	28,423	--	--	--	--	--	--	28,423	--
Miscellaneous Products	--	--	3,013	15	-35	--	-10	--	3	3,000	95
<b>Total</b>	<b>451,012</b>	<b>188,939</b>	<b>959,982</b>	<b>443,905</b>	<b>59,004</b>	<b>-89,927</b>	<b>-6,190</b>	<b>916,288</b>	<b>84,177</b>	<b>1,018,640</b>	<b>262,776</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.